

Solis S6 Advanced Power Hybrid Inverter

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₹° solis

S6-EH3P(29.9-50)K-H

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Company profile

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2022-2023

2022

2017-2021

First ranked among the **Top 10**

2019

World 3rd largest PV inverter manufacturer

National laboratory qualification

hit the market

brands by EUPD research for 9 consecutive years

Solis: The World's **Solis**: Th











Solis: The World's 3rd Largest PV Inverter Manufacturer









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Solis S6-EH3P(29.9-50)K-H 3 Models In Total

- S6-EH3P29.9K-H
 S6-EH3P40K-H
- □ S6-EH3P50K-H

Dimension: 530*880*290 mm Weight: 73 kg Ingress Protection: IP66 Anticorrosion Grade: C5







S6-EH3P(29.9-50)K-H







Bottom View





Back View





Inverter Indicator Diagram



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	Battery		
	Power		
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((-	WiFi		
⊕	RS485		t
*	Bluetooth	N.	
	V		
			-

Light	Status	Description
	Blue Breathing light flashes	Battery 1 charging.
	Green Breathing light flashes	Battery 2 charging.
	Blue Breathing light flashes in reverse	Battery 1 discharging.
	Green Breathing light flashes in reverse	Battery 2 discharging.
	Blue light solid on	Battery 1 Idle.
Battery	Green light solid on	Battery 1 Idle.
	Yellow light solid on	Battery 1 alarm.
	Yellow light flashes	Battery 2 alarm.
	OFF	No battery or not working.
	Blue Solid ON	Normally Operating.
O	Yellow Solid ON	Warning.
Power	Red Solid ON or flashing every 3s	Alarm.
	OFF	No Battery or not working.
((:-	Blue Solid ON	COM Port is using.
WiFi	OFF	COM Port is not used.
	Blue Solid ON	RS485 Port is using.
RS485	OFF	RS485 Port is not used.
*	Blue Solid ON	Bluetooth Port is using.
luetooth	OFF	Bluetooth Port is not used.

Turning On the LED Indicator Lights After a few minutes, the LED indicator lights will turn off to save power. To turn the lights back on, shortpress the inverter LED light.



When the inverter has an alarm, the inverter LED light turns red and starts flashing. It is recommended to connect to the inverter with the Bluetooth tool. Then you can determine what the alarm code is.



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NOTE:

Battery/WiFi/Ethernet/Bluetooth indicators will automatically turn off after 1 minute. The Power indicator will remain on with lower brightness. Short press the Power indicator will wake up all indicators.







Communication Specification

External communication Interface	Communication Object	communication protocol
Battery communication	BMS	CAN
Meter communication interface	Smart Meter	RS485
Monitor Interface (COM)	Solis Monitor Devices	RS485
Grid Dispatch Interface (DRM)	Grid Dispatch System	Modbus RTU
RS485 Interface (RS485)	Third-party external devices	RS485
Parallel Interface (Parallel A)	Other inverters	CAN
Parallel Interface (Parallel B)	Other inverters	CAN

• CAN communication is recommended for battery communication. If RS485 is needed, please contact the product manager ;

◆ For details of the connections , see the product manual.





• The S6 three-phase high-voltage inverter does not support lead-acid batteries, only approved lithium batteries (see the compatible list for specific models).

Adaptation Object	S6-EH3P30K-H	S6-EH3P40K-H	S6-EH3P50K-H
RSD	×	×	×
AFCI	\checkmark	\checkmark	\checkmark
PLC	×	×	×
PID recovery	×	×	×
IV curve scan	\checkmark	\checkmark	\checkmark
DRM	\checkmark	\checkmark	\checkmark
W4G don g Qnly available in Europe)	\checkmark	\checkmark	\checkmark
GPRS/WIFI dongle	\checkmark	\checkmark	\checkmark
WIFI dongle	\checkmark	\checkmark	\checkmark
WL dongle	\checkmark	\checkmark	\checkmark
S3-logger	<mark>√</mark>	<mark>√</mark>	N
Lithium Battery	\checkmark	\checkmark	\checkmark
Lead-acid Battery	×	×	×
СТ	\checkmark	\checkmark	\checkmark
Smart Meter		\checkmark	



Configurations

Solis

• Accessories delivered with the inverter;

	Model	S6-EH3P29.9K-H	S6-EH3P30K-H	S6-EH3P30K-H-LV	S6-EH3P37.5K-H	S6-EH3P40K-H	S6-EH3P50K-H
	WL dongle S2-WL-ST	Standard Con.					
	СТ	Standard Con. (3PCS)					
	PV terminal	standard (6pairs)	standard (6pairs)	standard (6pairs)	standard (8pairs)	standard (8pairs)	standard (8pairs)
Standard parts	Battery terminal	standard (2pairs)	standard (2pairs)	standard (2pairs)	standard (2pairs)	standard (2pairs)	standard (2pairs)
	Bluetooth Antenna	Standard Con.					
	DC Switch	Standard Con.					
	Parallel wire	Standard Con. (2meter)					
	RJ45 interface connectors			Standard C	Con. (*10)		

• Accessories optional;

1	3101010019	LS-single-phase, three-phase rail-type MID meter(split type)	SDM630MCT V2
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("solis 4 MPPTs 140A / 70+70A 8 strings at 20A per string, Maximum charge and discharge current and up to 96kW usable PV input Compatible with Two types of generator connections mainstream global battery brands 6 **Cloud monitoring** Supports peak control for clear understanding of in both 'self-use' and 'generator' modes system status Connects up to 6 160% 2s rated power output Short-term peak support units in parallel on grid or off grid

solis 1

4 MPPT inputs Up to 20A of single-string current per MPPT

4 MPPT inputs Up to 20A of single-string current per MPPT





Perfectly compatible with high-power modules Increase generation capacity by over **16%**



140A / 70+70A

Maximum charge and discharge current

Compatible with **high-current** charge and discharge batteries Maximum charge and discharge current of

140^A / **70+70**^A





Compatible with mainstream global battery brands

Compatible with

mainstream global

battery brands

Enhanced battery protection and operation functions, prolongs battery life





Supports two types of generator connections





Cloud monitoring for clear understanding of system status

Municipa Parta Contain

PV 1512kWh



Generation (Tag) - on any

Spel Line ophy . P Longer

Cloud monitoring for **Clear** understanding of system status



Supports **peak control** in both 'self-use' and 'generator' modes



Loads > generator, Generator + battery supplies power to the loads Loads < generator, The generator charges the battery



Connects up to 6 units in parallel on grid or off grid







Short-term peak support of 160% 2s rated power output





Technical Data



Models	30K-LV	29.9K	30K	40K	50K
Input DC (PV side)					
Recommended max PV array size	60 kW	59.8 kW	60 kW	80 kW	100 kW
Max. usable PV input power	60 kW	59.8 kW	60 kW	80 kW	96 kW
Max. input voltage			1000 V		
Rated voltage			600 V		
Start-up voltage			180 V		
MPPT voltage range			150-850 V		
Max. input current		3*40 A		4*4	0 A
Max. short circuit current		3*60 A		4*6	60 A
MPPT number/Max. input strings number		3*6		4	*8
Battery					
Battery type			Li-ion		
Battery voltage range			150-800 V		
Max. charge / discharge power	33 kW	29.9 kW	33 kW	44 kW	55 kW
Max. charge / discharge current			70 A*2 ⁽¹⁾		
No. of battery inputs			2		
Max. charge / discharge power of each input	33 kW	32.1 kW	33 kW	40 kW	40 kW
Communication			CAN/RS485		
Output AC (Grid side)					
Rated output power	30 kW	29.9 kW	30 kW	40 kW	50 kW
Max. apparent output power	30 kVA	29.9 kVA	30 kVA	40 kVA	50 kVA
Rated grid voltage	3/N/PE, 127 V / 220 V 3/N/PE, 133 V / 230 V		3/N/PE, 2 3/N/PE, 2	20 V / 380 V 30 V / 400 V	
Rated grid frequency			50 Hz / 60 Hz		
Rated grid output current	78.7 A / 75.3 A	45.4 A / 43.2 A	45.6 A / 43.3 A	60.8 A / 57.7 A	76 A / 72.2 A
Max. output current	78.7 A / 75.3 A	45.4 A / 43.2 A	45.6 A / 43.3 A	60.8 A / 57.7 A	76 A / 72.2 A
Power factor			>0.99 (0.8 leading - 0.8 lagging)		
THDi			< 3%		
Input AC (Grid side)					
Max. AC passthrough current	152 A / 152 A	90.8 A / 86.4 A	91.2 A / 86.6 A	121.6 A / 115.4 A	152 A / 144.4 A
Rated input voltage	3/N/PE, 127 V / 220 V 3/N/PE, 133 V / 230 V		3/N/PE, 2 3/N/PE, 2	20 V / 380 V 30 V / 400 V	
Rated input frequency			50 Hz / 60 Hz		
Input Generator					
Max. input power	30 kW	29.9 kW	30 kW	40 kW	50 kW
Rated input current	78.7 A / 75.3 A	45.4 A / 43.2 A	45.6 A / 43.3 A	60.8 A / 57.7 A	76 A / 72.2 A
Rated input voltage	3/N/PE, 127 V / 220 V 3/N/PE, 133 V / 230 V		3/N/PE, 2 3/N/PE, 2	20 V / 380 V 30 V / 400 V	
Rated input frequency			50 Hz / 60 Hz		



Technical Data



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Models	30K-LV	29.9K	30K	40K	50K
Output AC (Back-up)					
Rated output power	30 kW	29.9 kW	30 kW	40 kW	50 kW
Max. apparent output power	1.6 times of rated power, 2 s				
Back-up switch time			< 10 ms		
Rated output voltage	3/N/PE, 127 V / 220 V 3/N/PE, 133 V / 230 V		3/N/PE, 22 3/N/PE, 23	20 V / 380 V 30 V / 400 V	
Rated frequency			50 Hz / 60 Hz		
Rated output current	78.7 A / 75.3 A	45.4 A / 43.2 A	45.6 A / 43.3 A	60.8 A / 57.7 A	76 A / 72.2 A
THDv (@linear load)			< 2%		
Efficiency					
Max. efficiency			97.8%		
EU efficiency			97.4%		
BAT charged by PV Max. efficiency			98.5%		
BAT charged/discharged to AC Max. efficiency			97.5%		
Protection					
Anti-islanding protection			Yes		
Output over current protection	Yes				
Short circuit protection	Yes				
Integrated DC switch			Optional		
DC reverse-polarity protection			Yes		
Surge protection	DC Type II / AC Type II				
Integrated AFCI (DC arc-fault circuit protection)			Yes (2)		
General Data					
Dimensions (W*H*D)			530*880*290 mm		
Weight			73 kg		
Topology			Non-isolated		
Self-consumption (night)			<25 W		
Operating ambient temperature range			-25 ~ +60°C		
Relative humidity	0-95%				
Ingress protection			IP66		
Cooling concept			Intelligent redundant fan-cooling		
Max. operation altitude			4000 m		
Grid connection standard	G98 or G99, VDE-AR-N 4105 / VDE V 0 2018.2, IEC 62116, IEC 61727, IEC 600	124, EN 50549-1, VDE 0126 / UTE C ^ 68, IEC 61683, EN 50530, MEA, PEA	15 / VFR:2019, RD 1699 / RD 244 / U	NE 206006 / UNE 206007-1, CEI 0-21	, C10/11, NRS 097-2-1, TOR, EIFS
Safety/EMC standard		IEC	C/EN 62109-1/-2, IEC/EN 61000-6-1/-3	3	



Work Modes



	Working mode	Working logic	Usage
at night	Self of use	Load priority: load>battery>grid Power supply priority: PVr>battery>grid>DG Support TOU setting in this mode.	This mode applies the area that has low feed-in tariff and high energy price.
	Feed in priority	Load priority : load>grid>battery Power supply priority: PV>battery>grid>DG Support TOU setting in this mode.	This mode applies the area that has high feed-in tariff.
	Off-grid	Load priority : load>battery Power supply priority: PV>battery>DG When a power outage is detected, the system will automatically enter the off-grid mode, supplying only the backup load.	This mode applies the area not covered by the grid. No Grid available.
Image: Construction priority	Peak-shaving	Load priority: load>battery>grid Power supply priority: PV>grid>battery>DG Support TOU setting in this mode. In this mode , on the premise that the power supplied by the grid does not exceed the set value(P_max), the system will be trying to charge the battery to Peak SOC. If (P_discharge+P_max+PV < P_load) , it will exceed the set value(P_max) to support the load.	This mode applies the area where the electricity tariff is calculated according to the maximum power per unit time.



System Introduction



Product Features

Product Features of Solis S6 Three Phase High-voltage Hybrid Inverter

- Integrated 4 MPPTs ,up to 20A input current per string;
- High efficiency charge/discharge Up to 2*70A total Charge and Discharge= 140A;
- DC/AC ratio up to 200% of the rated AC inverter capacity;
- 2 second 160% surge power backup overload capability,
- UPS switching < 10 ms;
- Supports Unbalanced and Half-Wave Loads on both the Grid and Backup Port;
- Built-in Port to connect Diesel Generator and Grid tied AC coupled inverter, applicable to off-gird scenario and the retrofit of an existing PV plant;
- Ingress protected to IP66 with high environment adaptability; High abrasive resistance C5 coated.
- Compatible with lithium batteries, with Multiple battery protection functions to extend battery lifetime;
- Support battery wakeup function.
- Battery reserve function to meet the backup demand during power outages;
- 24h self-consumption monitoring, even without PV modules;
- Bluetooth connection to mobile phone, make the setting and operation easier.
- Remote firmware upgrade for inverter.
- Remote inverter control
- Time of use settings with 6 customizable charge/discharge timeslots with SOC levels









Functions	Working logic	Usage
TOU function	Support 6 customisable charge/discharge time settings, while the battery will charge/discharge at a set current.	This function applies the area with Peak-valley Price, set the system to charge the battery in valley price and discharge in peak price to improve benefits.
Battery reserve function	Load Priority: battery>load>grid Power supply priority: PV>grid	This function applies the area that has frequent power outages, to ensure that reserved battery capacity is reserved for grid outages.
Feed in power limit function	Feed in power will be limited according a set value.	This mode applies area where export is allowed but limited by the utility.
ECO function	To protect the battery, If PV power is lower than 100W and SOC below overdischarge SOC, The inverter will take power from the grid instead of battery, to maintain standby state, indicator and communication.	/
Battery Wake up function	Battery wake-up can be supported in case of only PV or only Grid or only one of the two Batteries is available. This function supports manual and automatic operation, the battery can be awakened from the dormant state and charged above the overdischarge SOC. Wake up voltage and timeframe can be set: Voltage: default 120V, range :120-600V; Time : default 180s,range :20s-300s; The wake-up current depends on the battery, up to 6A.	s /
Battery Healing Function	When the lithium battery maintains low power for a long time, the battery SOC measurement is not accurate, It is necessary to charge the battery to 100 % from low power level to ensure the healthy and stable operation of the battery. Working logic: PV+grid charge the battery from Forcecharge SOC to overdischarge SOC, then grid stops charging, PV gives priority to charging the battery to Battery Healing SOC. And the battery does not discharge before reaching the set Battery Healing SOC.	/
Battery Peak shaving function	In this function, the force charge power will be dynamically adjusted and not exceed the set value minus the load power when force charging. This fully depends on the available battery capacity for this function.	/







NOTE:

• In single or parallel ,Diesel Generator can be connected either to the AC-Gen port or Grid Port via ATS.

If via AC-Gen port, it will only supply power to the Backup load ;

• When the generator is connected to the system, it is necessary to correctly select the location of the generator on the APP to avoid system failure or generator damage;





Generator connected on the GEN Port







Generator on GEN Port side with remote Start and Stop



NOTE:

 The G- terminal is a voltage-free dry contact signal for connecting with generator's NO relay to start up the generator when necessary.





Generally, the access of Diesel Generator is in the off-grid scenario, or in the area that has frequent power outages.

Work logic is as follows:

- When the grid is not available, the battery is discharged to GEN_Start_SOC, the generator starts to power the loads and charge the battery to GEN_Exit_SOC, then stop the generator.
- II. If the load power > the generator rated power in (i), the battery will be discharged to power the load to until Over discharge_SOC, then generator may shutdown due to overload and the load power off.
- III. If the generator fail to start in (i),the battery will be discharge to Overdischarge_SOC,then the load power off.
- IV. If the system goes into the end of (iii) , the battery will not discharge before charged to Overdischarge_SOC+ Overdischarge_Hysteresis_SOC (set by user).

Control logic is as follows:

The logic of DG control:

- To start the generator, relay pull-in, dry contact short circuit.
- To stop the generator, relay release, dry contact open circuit.

The logic of ATS feedback:

- Output 230V AC voltage when inverter is connected to the grid.
- Output 0V when inverter is connected to the generator.






NOTE:

- Grid-tied inverter can be connected via AC-Gen port or AC-Backup port.
- With existing PV Plant connected to the system, it is recommended that : Grid-tied inverter power < rated AC power of S6 inverter ;
- In on-grid scenario, when the grid tied inverter is connected, the system cannot control the output power of the grid-tied inverter, so Feed-in limitation cannot be realized;
- When connected in off-grid scenario, the grid-tied inverter needs to set the correct grid code, and has the function of over-frequency load shedding & underfrequency load rising, so that the system can adjust the frequency to control the output power of the grid-tied inverter.
- The grid-connected inverter can be connected with Hybrid inverter in parallel. In order to realize Feed-in limitation, it is necessary to add EPM or S3-Logger devices.
- When the system is connected to the generator, it cannot be connected to the grid-tied inverter, because of a risk of damaging the generator;





Grid-tied inverter

The working logic is as follows:

• On-grid operation logic :

PV-hybrid + PV-grid-tied power the load and then charge the battery, the excess power will be fed into the grid. The system does not restrict the output of AC coupled Grid-tied Inverter.

• Off-grid operation logic :

PV-hybrid + PV-grid-tied power the load and then charge the battery, until the battery reaches AC Coupling-OFF-SOC, the system will restrict the output power of AC coupled Grid-tied Inverter to zero.



The Access of Battery



support three method to connect the batteries for both single system and parallel system

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The Access of Battery

solis

The inverter supports three method to connect the lithium

batteries for both single system and parallel system



If you have only one battery, you MUST connect it to DC 1 port on inverter, and communication cable MUST be connected to BMS 1 port on the inside terminal block.



 If you have only two battery, you MUST connect the first battery bank to DC 1 port on inverter, and communication cable MUST be connected to BMS 1 port on the inside terminal block then you MUST connect the second battery bank to DC 2 port on inverter, and communication cable MUST be connected to BMS 2 port on the inside terminal block.



 NOTE: For this battery wiring mode, the communication wire must be connected to the BMS 1 port of inverter.









Inverter Meter or CT Wiring Diagram



CT Positioning



- NOTE: Please note that the CT orientation must be correct, otherwise the system will not work properly.
- Lead the CT wires through the COM3 port at the bottom of the inverter and connect the CT wires to the 14pin communication terminal block.

CT Wire	14 PIN Communication Terminal Block
White	Pin 1 (From Left to Right)
Black	Pin 2 (From Left to Right)
White	Pin 3 (From Left to Right)
Black	Pin 4 (From Left to Right)
White	Pin 5 (From Left to Right)
Black	Pin 6 (From Left to Right)

Meter & CT Positioning



- The Solis S6-EH3P(29.9-50)K-H Series inverters are able to connected standard Eastron meters to fulfill the control logic of the self-consumption mode, export power control, monitoring, etc. Eastron 3ph meter (With CT): SDM630MCT V2 (Provided by default).
- CAUTION: Make sure the AC cable is totally isolated from AC power before connecting the smart meter or CT.

Compatible Smart Meter Model	Meter RS485 Pin Definition
SDM630MCT	Pin 13 – RS485B, Pin 14 – RS485A

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2 Parallel System





- Support maximun 6 in parallel, up to 300KW;
- In parallel-system scenarios, it is recommended that the specification and total capacity of battery on the master and slave inverter be the same; If it's different, it is recommended to connect the battery of larger capacity to the master inverter, if the battery with larger capacity is connected to a slave inverter, it may fail to fully discharge in heavy load scenarios.
- Parallel connection of different model inverters is not supported.(Like 30K and 50K can't be connected in parallel).
- The AC-Backup port can be connected in parallel (up to 6 in parallel connections), after parallel connection, and the single-phase output capacity is 1 / 3 of the total power.
- Parallel connection of BAT port is not supported between each inverter.
- In parallel-system scenarios, The system will preferentially charge the battery with the lowest power. To achieve such a working logic, it is necessary to enable ' Grid charging ';
- The CT delivered with the inverter supports maximum 180 KW(380VAC), and a higher power parallel system requires an optional CT ;
- Maximum CT distance (20M) for longer distances it is recommended to get Eastron 3phase energy meter. (SMD630)



3~6 Parallel System (Normal Configuration)





• In normal parallel system, the backup port is not connected in parallel.







• With change over switch, the system switch to off-grid mode in 10ms, when the grid is lost.



Mixed Parallel System (EPM) (May 30th)





- EPM devices only have one RS485 communication port, supports maximum 20 inverters in parallel.
- Change over switch panel is optional devices to ensure uninterruptible power supply to critical load, when the grid is not available.





- The required output voltage range of third-party battery is 150V ~ 800V, up to 70A*2 charge and discharge current;
- With existing PV Plant connected to the system, it is recommended that : Grid-tied inverter power < rated AC power of S6 inverter;
- The maximum input power of the Grid port and Gen port of S6 inverter supports 2 times the rated power. It is recommended that the generator power is 2 times the rated Grid power of S6 inverter. To support the battery charge and load power.

Scenarios	S6-EH3P30K-H	S6-EH3P40K-H	S6-EH3P50K-H	Backup Parallel output capability	Backup single- phase output (For	Battery Capacity Recommendation
	AC capacity AC capacity AC capacity (for 50K)	(for 50K)	50K) 1/3	(101001, Duonap 21, 0.00)		
1 single	30K	40K	50K	50K	16,6K	50KWh*2
2 in parallel	60K	80K	100K	100K	33,3K	50KWh*2*2
3 in parallel	90K	120K	150K	150K	49,9K	50KWh*2*3
4 in parallel	120K	160K	200K	200K	66,6K	50KWh*2*4
5 in parallel	150K	200K	250K	250K	83,3K	50KWh*2*5
6 in parallel	180K	240K	300K	300K	99,9K	50KWh*2*6



App Introduction

Advantages of Connecting Through Solis App





With large screen display of the phone, More rich, easier to operate, more humanistic characteristics.



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Support Bluetooth connection, realize APP view system operation.

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ct Connection Method	Lana Ca
or oonnootion motilou	PRE INVO
	ees .
Connect With Bluetooth	
	EXE TOUR. • EXECUTION
Connect With WiFi	10.0.0.0 REE (2400 + 8208, 2000 + 8208, 2000 + 8208, 2000
	- Instruction



In the establishment of parallel system, with synchronization Settings, fast and efficient

<	Parallel Setting	
arallel Sync		



APP has storage function, to achieve one key setting.





Log in to the APP, it can distinguish the identity of the login account to avoid the normal operation the inverter caused by misoperation.





The inverter can be upgraded from the near end for rapid stability.



Advantages of Connecting Through Solis App







Once connected to Bluetooth you can get the Battery, PV, Load, grid side and Grid information from just the home page screen.



Advantages of Connecting Through Solis App



Log in the APP via Bluetooth

Step 1: Connect with Bluetooth. Turn on Bluetooth switch on your mobile phone and then open the Soliscloud APP. Click "More Tools"->"Local Operation"->"Connect with Bluetooth"

Register	Register	< Local Operation
Hello, Welcome to SolisCloud	Hello, Welcome to SolisCloud	Select Connection Method
Usemame/Email	Username/Email	Connect With Bluetooth
Password 🗞	Password Re	
I have agreed Privacy Policy	I have agreed Privacy Policy	
Login	Log in	Connect With WiFi
Remember Forgot Password	Remember Pargot Password	
	WiFi Configuration	
	Local Operation	
Language More Tools Data Mignition	Cancel	

NOTE: If you are creating a password as an installer, keep this password Generic throughout your company.

Step 2: Select the Bluetooth signal from the inverter. (Bluetooth Name: Inverter SN)



Step 3: Login account. If you are the installer, please select the account type as Installer. If you are the plant owner, please select the account type as owner. Then set your own initial password for control verification. (The first log-in must be finished by installer in order to do the initial set up)





Introduction to APP - Quick Settings





If this is the first time the inverter has been commissioned, you will need to first go through the Quick Settings. Once this has been done, these settings can be changed later, If there are other special requirements, such as Generator set up or AC Coupling you need to check Soliscloud APP for further Settings



Work Modes



	Working mode	Working logic	Usage
at night	Self of use	Load priority: load>battery>grid Power supply priority: PVr>battery>grid>DG Support TOU setting in this mode.	This mode applies the area that has low feed-in tariff and high energy price.
	Feed in priority	Load priority : load>grid>battery Power supply priority: PV>battery>grid>DG Support TOU setting in this mode.	This mode applies the area that has high feed-in tariff.
	Off-grid	Load priority : load>battery Power supply priority: PV>battery>DG When a power outage is detected, the system will automatically enter the off-grid mode, supplying only the backup load.	This mode applies the area not covered by the grid. No Grid available.
Image: Construction priority	Peak-shaving	Load priority: load>battery>grid Power supply priority: PV>grid>battery>DG Support TOU setting in this mode. In this mode , on the premise that the power supplied by the grid does not exceed the set value(P_max), the system will be trying to charge the battery to Peak SOC. If (P_discharge+P_max+PV < P_load) , it will exceed the set value(P_max) to support the load.	This mode applies the area where the electricity tariff is calculated according to the maximum power per unit time.



Parallel Systems Set Up



1 >

2 >

Parallel Inverter Connection

Up to 6 units of the inverter can be connected in parallel. Please connect the paralleled inverters by using P-A and P-B terminals. Standard CAT5 with shielding layers internet cable can be used.



NOTE:



If the parallel machine is connected to the first and last consoles of the parallel connection, you need to put the DIP switch on the ARM board to ON, and the middle machine is all OFF.



08:50 🖻 📥 🗣 •	95.35 × 84%		
< 0 INV_200235250008	(•• ⊗)		
031200235250008	Fault		
Inverter ON / OFF			
CF Work Mode	>	07:52 🖻 🕘 📳 🔹 🤤	2週月 79% 💼
① Time Setting	>	A Parallel Setting	••• 🛞
🚖 Grid Feed in Power Limit	>		
🕾 Battery Setting	>	Parallel Mode	Parallel >
🛞 Grid Code Setting	>	Physical Address ID	1>
唐 Smart Port	>	Manual Set Master/Slave	Master >
Advanced Setting	>	Total Number Of Hybrid Inverters Connected	d 2>
명 Parallel Setting	- >	Parallel Sync	
Quick Setting	2		
😧 Device Upgrade	5		
Configuration Template	5		
合 巨 举 Home Info Alam	n Setting		



Generator settings



14:12 🛸 🗙 🖛 🔹	■ 参 弐 正川 34% 🔒
GEN Setting	•• 🛞
With Generator	
GEN Rated Power 1	10.0kW >
Gen Max. Charge Power 2	2.0kW >
Generator Position 3	GEN port >
Grid Port Powered By 4	Grid >
GEN_Start_SOC 5	50% >
GEN_Exit_SOC 6	80% >
GEN Signal 7	
GEN Force	Disable >
GEN Stop	Disable >
GEN Port Load Open	

- 1. Enter the size of the generator that is being used.
- 2. Select the Max Charge power the Gen can charge the batteries.
- 3. Here you need to select where the Generator is coupled for example this Gen is coupled on the actual inverters Gen Port.
- 4. Generally, this setting is left to default "Grid "when connecting the Generator to the GEN Port.
- 5. You need to set an SOC based on where you want the Gen to start.
- 6. Set the Exit SOC for the Gen to stop.
- 7. The Gen Signal needs to be ON if you are using the auto start function.



AC Coupling Settings

SO	

10:07 🖻 🛸 🛸 🔹	🖻 🖉 🕸 🦈 🕾 .:: 66% 🛢
AC Coupling Setting	(•• ⊨⊗)
AC Coupling Switch	
Position	GEN Port >
AC Coupling_ON_SOC	80% >
Start Frequency	50.20Hz >
AC Coupling_OFF_SOC	90% >
AC Coupling Max.fre	53.00Hz >

Parameter Settings

- 1. AC Coupling switch must be turned on.
- 2. Two positions for connecting the grid-tied inverter as possible depending on whether a generator is used or not.
 - a. Gen Port: Set the Gen Port position if the grid-tied inverter is installed on the inverter's generator port.
 - b. Backup Port: Set the Backup position when the grid-tied inverter is coupled to the inverter's backup output.
- 3. AC Coupling OFF SOC must be set to the required percentage.
- 4. AC Coupling Max value is the Stop value of 52.7Hz set on the battery inverter and must be set the same on the AC PV inverter.

Example: Start 51Hz and Stop 52.7Hz

5. The "GEN Port load open switch" must also be switched on and can be found in Smart port setting under GEN settings.



Power(Charge)

1.274kW

SOH

99%

Status

SOC

25%

Normal Operation

Solis Cloud Platform App

Solis Cloud platform - inverter information display



0kW

0kWh

Today Consumption

Real-time Information

State : Alarm	Today Yield: 15.9kWh
Current Power: 1.336kW	Monthly Yield : 434kWh
Today Full Load Hours : 0.32h	Annual Yield : 477kWh
Alarm Information : 1015 >	Total Yield : 477kWh
Inverter Internal Operating Ambient Temperature : 22	5

°C
(up to 105°C)

Basic Information

Name : Inverter 🗵	SN: 105305023C040021
Rated Power : 50kW	Plant : S6-EH3P50K-H SA >
Inverter Version : 020003-f80028	Datalogger: 3A123B130D700763
Warranty Expiration Time :	Warranty State :
Model : 5305	National Standard : NRS097
Models : S6-EH3P50K-H	ILeakLim : 240mA
RisoLim : 200kΩ	AFCI Version : 0
Commissioning Time : 🕲	Delivery Time(Interior) :
Grid Connection Time (Internal) : ③	G100 State : OFF
Slave Address (Internal) : 101	

Voltage DC PV1 448.1V ov PV2 PV3 0V PV4 0V Total Consumption ...

Total Consume

617kWh

Current	Power	
2.9A	1299W	
0A.	ow	
0A	ow	\frown
0A	ow	→()→

AC	Voltage	Current	F
U	ov	0A	0Hz
v	ov	0A	OHz
w	ov	0A	0Hz



Solis Cloud Platform App

Solis Cloud platform – Inverter Information

l	nverter Information	
1	Last Update:	Within 1 Min
	Self-Use Mode	ON
	Time of Use Mode	OFF
	Off-Grid Mode	OFF
	Battery Wakeup	OFF
	Reserve Battery Mode	ON
	Allow Grid Charging	Disable
	Feed in Priority Mode	OFF
	DC Bus Voltage	751V
	DC Bus Half Voltage	376.5V
	Backup Setting	Enable
	Backup Voltage Setting	230V
	Backup Frequency Setting	50Hz
	EPM Back-flow Power	0kW
	EPM Switch	ON
	FailSafe Switch	OFF
	EPM Real-time Back-flow Power	OW
	Off-grid Mode DOD	0%
	EPS DOD	19%
	EPS Switching Time	2000ms
	DC-AC/Rectified Power	OW
	Variable Data 1	0
	Variable Data 2	0
	Variable Data 11	0
	GEN Information	

OFF

6	arid Inform	ation			>
ĺ	Total Power		0kW		
	State Grid				
Meter Type			Eastro	n Standard 3P I	Meter
	Meter Locat	ion	Grid Si	de	
		Today	This Month	This Year	Total
	Energy I	0kWh	329.18k	459.15k	459.15k
	Energy E	E 0kWh 151.87k		184.93k	184.93k
		U	V	W	Total
	Voltage	232.9V	238.2V	236.9V	-
	Current	0A	0A	0A	-
	Active P	aw	0W	0W	0kW
	Reactive	OVar	OVar	0Var	OVar
	Apparen	OVA	0VA.	0VA	OVA
	Power F	1			

OFF

From Inverter	From BMS					
Battery Status			Normal Operation			
Battery Model			PYLON_HV			
Battery Power			1167.76W			
Battery Voltage			530.8V			
Battery Current			2.2A			
Power	Current	Voltage		<	31/05/2024	
W 2795 2236 1677 1118		/				

	Battery Charge	Battery Discharge
Today	13kWh	0kWh
This Month	440kWh	300kWh
This Year	557kWh	351kWh
	OFF	

oad Information	×						
Last Update:	Within 1 Min						
Total Consumption Power	0kW						
Grid Load Power	0kW						
Backup Load Power	0kW						
Today Consumption	0kWh						
Today Grid Load Consumption	0kWh						
Today Backup Load Consumption	0kWh						
Total Consume	617kWh						
Total Grid Load Consumption	250kWh						
Total Backup Load Consumption	391kWh						
Backup Active Power A	10W						
Backup Reactive Power A	OVar						

Load Information

Backup Apparent Power A

Backup Active Power B

Backup Reactive Power B

Backup Apparent Power B Backup Active Power C

Backup Reactive Power C

Backup Apparent Power C

Backup AC Voltage

Backup AC Current

Backup AC Voltage B

Backup AC Current B

Backup AC Voltage C

Backup AC Current C

4

SOLIS

30VA

10W

0Var 10VA

10W

0Var

20VA

232.9V

0A 231V

0A

0A

OFF

232.8V



Solis Cloud Platform App



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Solis Cloud platform - Inverter Control

North Contraction	solis							💬 MSG	⑦ Help	F	🧕 Jason Yazbek 🕚
	< Back	Inverter Control									
爭	Inverter 105305023C040021	Basic Information									
٥	Inverter 105305023C280006	SN: 105305023C040021		Name : Inverter			Model : 530	15			
缸		Plant : S6-EH3P50K-H SA >		State : 🖲 Alarm							
88											
5		Search Control									
_		Search Control	s	Parameter Name	Current Value	Set Value	Range	Unit	Notes		Remark
		on/off									
		Work Mode									
		Time Setting				~					
		Grid Feed in Power Limit				* [2]	>				
		Battery Setting				- CR	2 7				
		 Grid Code Setting 					- A				
		Backup Setting									
		 Smart Port 				0	*				
		 Advanced Setting 				No da	ta				
		Parallel Setting									
	< 1/1 >										



Solis Cloud Platform App



60

Solis Cloud platform - Inverter Control

North Contraction of the second secon	solis							⊕ MSG	⑦ Help	æ	🧕 Jason Yazbek 🦄
	< Back	Inverter Control									
₽	Inverter 105305023C040021	Basic Information									
8	Inverter 105305023C280006	SN: 105305023C040021		Name : Inverter			Model : 530	5			
鬥		Plant : S6-EH3P50K-H SA >		State : 🖲 Alarm							
88											
☑		Search Control									
		Search Control	S	Parameter Name	Current Value	Set Value	Range	Unit	Notes		Remark
		on/off									
		 Work Mode 									
		Time Setting				~ ~ /					
		Grid Feed in Power Limit				* [2]	1				
		Battery Setting				R	3 17				
		▶ Grid Code Setting									
		Backup Setting					·				
		▹ Smart Port				0					
		 Advanced Setting 				No data	3				
		Parallel Setting									
	< 1/1 >										



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Suitable for to public buildings/hospitals/factories/islands...

















On-grid Scenario : PV+ESS (30KW~50KW/0~100KWh)



Retrofitting Scenario : PV+Existing PV Plant+ESS





With existing PV Plant connected to the system it is recommended that : Grid-tied inverter power < rated AC power of S6 inverter ;</p>



Scenario with Genset: PV+ESS+DG (weak-grid)





- Diesel Generator can be connected via both AC-Gen port or ATS.
- When the generator is connected to the system, it is necessary to correctly select the location of the generator on the APP to avoid system failure or generator damage;







- Off-grid scenario applications do not require access to CT or meter;
- When the generator is connected to the system, it is necessary to correctly select the location of the generator in the APP to avoid system failure or generator damage;
- In off-grid scenario, If the generator is conneted via AC-Gen port, it will only supply power to the Backup load; if it is necessary to supply power to the grid side, it is recommended that the generator be connected through ATS;

Parallel system for C&I Scenario (30KW~1MW/0~600KWh)





- Support Maximum 6 hybrid inverter in parallel, the total number of inverters does not exceed 60.
- Battery charge/discharge power up to 300KW.
- Support the data access of third-party devices, like meteorograph, temperature sensor, meter.

Off-grid Parallel Scenario with Generator (зокw~1мw/о~600кwh) 💥 Solis





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HQ

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